UTILITY COMMITTEE
A G E N D A

FEBRUARY 27, 2012 - 5:30 P.M.

CITY HALL COUNCIL CHAMBERS
15 LOOCKERMAN PLAZA
DOVER, DELAWARE

Public comments are welcomed on any item and will be permitted at appropriate times. When possible, please notify the City Clerk (736-7008 or e-mail at CityClerk@dover.de.us) should you wish to be recognized.

AGENDA ADDITIONS/DELETIONS

1. Dedication of Rights-of-Way and Public Infrastructure - Lexington Glen - Phase I

2. Cash-In-Lieu of Pump Station Upgrades Agreement - Village of Maple Dale Senior Housing

3. NAES Agreement Extension

4. Updates
   A. Green Energy Funding and Programming
   B. Garrison Oak Technical Park Project

5. Adjournment by 5:55 P.M.

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THE AGENDA ITEMS AS LISTED MAY NOT BE CONSIDERED IN SEQUENCE. THIS AGENDA IS SUBJECT TO CHANGE TO INCLUDE THE ADDITION OR THE DELETION OF ITEMS, INCLUDING EXECUTIVE SESSIONS.

ACTION FORM

PROCEEDING: Utility Committee	**AGENDA ITEM**: 2/27/2012
DEPARTMENT OF ORIGIN: Public Works	**DATE SUBMITTED**: 2/17/2012
PREPARED BY: Sharon J. Duca, P.E., Interim Public Works Director	
SUBJECT: Dedication of Rights-of-Way and Public Infrastructure – Lexington Glen Subdivision Phase 1	
REFERENCE: N/A	
RELATED PROJECT: N/A	
APPROVALS: City Manager	
EXHIBITS: Attachment A – List of Public Improvements to be accepted by the City of Dover Attachment B – Map	
EXPENDITURE REQUIRED: $ N/A	**AMOUNT BUDGETED**: $ N/A
FUNDING SOURCE (Dept./Page in CIP & Budget): N/A	
TIMETABLE: All infrastructure improvements will become the responsibility of the City of Dover upon action by City Council.	
RECOMMENDED ACTION: Acceptance of dedication of rights-of-way and public infrastructure in Phase 1 of the Lexington Glen Subdivision. Dedication is to include all of the referenced public improvements.	

BACKGROUND AND ANALYSIS

Ashburn Homes, Inc., the responsible party for completing the public infrastructure within Phase 1 of the Lexington Glen Subdivision, has requested that all public infrastructure improvements related to this phase be dedicated to the City of Dover for permanent ownership and maintenance. Attachment A outlines all of the public improvements associated with Phase 1. The total construction value of the public improvements is $1,184,627. Attachment B shows the general location and configuration of the subject rights-of-way. Ashburn Homes, Inc. has completed construction of the improvements within Phase 1 in accordance with City standards and specifications. After construction was completed, City staff inspected the public improvements and developed a list of repairs to be made to meet the City of Dover Standards and Specifications for Public Works Construction. As of this date, all work required by the Interim Public Works Director has been completed. A one (1) year Maintenance Agreement, Letter of Credit, and a Release of Liabilities will be submitted as part of the dedication process. As-built drawings of the infrastructure have been provided to staff.

DEDICATION OF RIGHTS-OF-WAY AND PUBLIC INFRASTURCTURE
LEXINGTON GLEN SUBDIVISION PHASE 1

ATTACHMENT A

The following is a list of all public improvements which are to be accepted by the City of Dover:

Sewer Utility Infrastructure (Construction Value = $234,137):

10" SDR-35 PVC Sanitary Sewer Main	-	1,865 l.f.
8" SDR-35 PVC Sanitary Sewer Main	-	945 l.f.
6" PVC Sanitary Sewer Laterals	-	3,430 l.f. (98 laterals)
4' Diameter Sanitary Sewer Manholes	-	12 ea. (67.42 v.f.)
8" PVC Sanitary Force Main	-	110 l.f.

Water Utility Infrastructure (Construction Value = $207,148):

8" Ductile Iron (Class 52 Cement Lined) Water Main	-	3,815 l.f.
6" Ductile Iron (Class 52 Cement Lined) Water Main	-	160 l.f.
1" Polyethylene Water Service Lines	-	3,185 l.f. (98 services)
8" Gate Valve	-	13 ea.
6" Hydrant Valve	-	7 ea.
Fire Hydrants	-	7 ea.

Storm Water Infrastructure (Construction Value = $335,564):

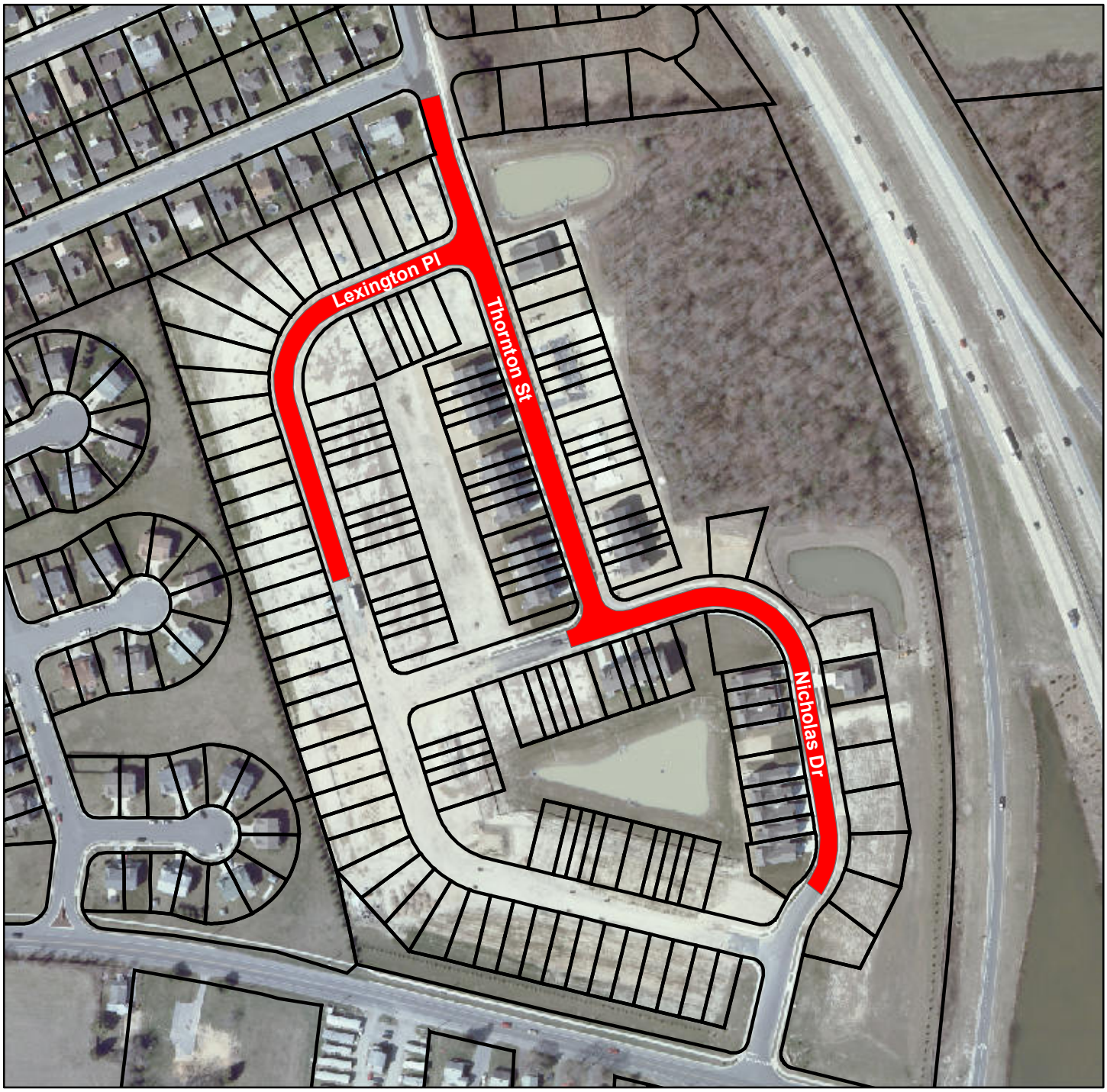
Catch Basins	-	45 ea.
4' Diameter Storm Sewer Manholes	-	3 ea.
Outfall Structure	-	1 ea.
15" Type III Reinforced Concrete Pipe	-	2,144 l.f.
18" Type III Reinforced Concrete Pipe	-	355 l.f.
24" Type III Reinforced Concrete Pipe	-	1,536 l.f.
30" Type III Reinforced Concrete Pipe	-	1,023 l.f.
36" Type III Reinforced Concrete Pipe	-	408 l.f.
Flared End Sections (Concrete)	-	8 ea.

Street Infrastructure (0.5771 miles) (Construction Value = $407,778):

Nicholas Drive	Station 2+82 to Station 15+55	1,273 l.f.
Thornton Street	Station 0+00 to Station 10+00	1,000 l.f.
Lexington Place	Station 11+20 to Station 18+94	774 l.f.

ATTACHMENT B

Lexington Place, Thornton Street & Nicholas Drive
Right of Way to be Dedicated to the City of Dover



0 100 200 400 Feet

Date Printed: February 14, 2012
File: m:\gis_data\projects\tech_mxds
\street_dedication_lexington_glen
Department: Public Services GIS
City of Dover, Delaware

N

Legend

Dover Parcels

Right of Way to be Dedicated

ACTION FORM

PROCEEDING: Utility Committee	**AGENDA ITEM NO.:**
DEPARTMENT OF ORIGIN: Public Works – Engineering	**DATE SUBMITTED**: 2/17/2012
PREPARED BY: Sharon J. Duca, P.E., Interim Public Works Director	
SUBJECT: Cash-In-Lieu of Pump Station Upgrades Agreement – Village of Maple Dale Senior Housing	
REFERENCE: CIP – Retreat Pump Station Replacement (FY16)	
RELATED PROJECT: NA	
APPROVALS: City Manager, Controller	
EXHIBITS: Cash In-Lieu Agreement	
EXPENDITURE REQUIRED: $0	**AMOUNT BUDGETED**: $360,500 (FY16)
FUNDING SOURCE (Dept./Page in CIP & Budget): Public Utilities – Wastewater Management, Retreat Pump Station Replacement, FY-2015/16 CIP Page 47, Account Number 417-6900-569.40-31, Project Number WW1500.	
TIME-TABLE: Per the agreement, the money will be transferred to the City of Dover prior to construction of additional residences.	
RECOMMENDED ACTION: Staff recommends execution of the agreement.	

BACKGROUND AND ANALYSIS

The Village of Maple Dale Senior Housing subdivision is currently under construction. The subdivision is in the sanitary sewer basin that flows to the Retreat Pump Station, which is located on Pine Valley Road. The Retreat Pump Station is in need of upgrades in order to properly handle the proposed sanitary sewer flow from the complete build out of the Village of Maple Dale Senior Housing subdivision. Typically, the developer would have to perform the upgrades to the infrastructure prior to building residences. The complete replacement of the Retreat Pump Station is planned to occur in Fiscal Year 2016. As such, staff believes that it is in the best interest of all to perform the overall replacement as planned in Fiscal Year 2016 but to utilize a cash-in-lieu of agreement with the developer rather than perform the upgrades now. This will ensure that the new components are not removed after only four (4) years of usage.

In lieu of the pump station upgrades, staff and the Becker Morgan Group, Inc. (consulting engineer) agreed that a certain amount of residences (thirty (30) townhomes and eighteen (18) condominium units) could be built without affecting the performance of the existing pump station. This was determined after a fairly extensive technical review of the pump station's capacity and performance as well as projected flows and construction time frame. The monetary value of the upgrades that would be required for the pump station ($36,570) was established following staff review and approval of submitted estimates. City staff drafted an agreement in which Maple Dale Country Club, Inc., would pay for the improvements that would be necessary to the pump station. This agreement states that only thirty (30) townhomes and eighteen (18) condominium units can be built before the Retreat Pump Station is replaced.

CASH IN-LIEU AGREEMENT

VILLAGE OF MAPLE DALE SENIOR HOUSING

This **AGREEMENT** made this _____ day of _____ 2012 by and between the City of Dover, a Delaware Municipal Corporation, whose address is 15 Loockerman Plaza, P.O. Box 475, Dover, Delaware 19903-0475 (hereinafter referred to as the **CITY**), and the Maple Dale Country Club, Inc., whose address is 180 Maple Dale Circle, Dover, Delaware, 19904 (hereinafter referred to as **MAPLE DALE**).

WITNESSETH:

WHEREAS, MAPLE DALE provides funding in the amount of $36,570 for the following future **CITY** project:

1. Retreat Pump Station Replacement, scheduled to begin in FY 2015 (July 1, 2014 – June 30, 2015).

WHEREAS, the purpose of these monies is to provide the necessary improvements to the Retreat Pump Station in relation to the proposed residential construction, in lieu of **MAPLE DALE** providing the required upgrades for the construction of residential units.

WHEREAS, these improvements fall within the limits of a **CITY** capital improvement project rather than a private construction project.

Now therefore, **CITY** and **MAPLE DALE**, for and in consideration of the mutual covenants hereinafter stipulated to be kept and performed, agree as follows:

SECTION I

MAPLE DALE agrees to the following terms:

A. **MAPLE DALE** will provide the **CITY** the funding of $36,570 prior to construction of the agreed upon residential units (thirty (30) townhomes as well as one eighteen (18) unit condominium).

B. **MAPLE DALE** shall not construct any additional residential units prior to the **CITY** upgrading the Retreat Pump Station, which will be designed to have the available capacity for the remaining residential units provided in the “Village of Maple Dale Senior Housing” approved subdivision plans.

C. **MAPLE DALE** acknowledges that this agreement does not relieve the owner from paying impact fees, or other associates fees deemed necessary with this project.

SECTION II

CITY agrees to the following terms:

A. **CITY** will provide appropriate notice and/or justification to **MAPLE DALE** if the Retreat Pump Station Replacement project is delayed.

B. **CITY** will provide appropriate notice to **MAPLE DALE** when the Retreat Pump Station Replacement project begins and finishes.

CITY and **MAPLE DALE** agree that this agreement is the entire and complete Agreement between the parties and that no alterations, modification or amendments of this Agreement shall be made or deemed valid unless approved in writing and signed by both parties.

IN WINESS THEREOF, the parties hereunto have caused this Agreement to be executed in duplicate, the day and year first above written.

CITY OF DOVER

Approved as to form: By:

_____ _____

City Solicitor Scott Koenig, P.E.
City Manager

MAPLE DALE COUNTY CLUB, INC.

Approved as to form: By:

_____ _____

ACTION FORM

PROCEEDING: Utility Committee	**AGENDA ITEM NO.: 02/27/12**
DEPARTMENT OF ORIGIN: City Managers Office	**DATE SUBMITTED**: 2/17/12
PREPARED BY: Scott Koenig, City Manager	
SUBJECT: NAES Contract Extension	
REVIEWED BY: City Manager & Controller/Treasurer	
RELATED PROJECT: Electric Cost of Service Study (Electric Rates)	
APPROVALS: City Council	
EXHIBITS: Special Council Minutes of April 24, 2006	
EXPENDITURE REQUIRED: Est. $13,800	**AMOUNT BUDGETED**: $115,000
FUNDING SOURCE (Dept./Page in CIP & Budget): 480-8102-592-65-31 Contractual Services (Budgeted for contract negotiations and power supply RFP's)	
TIMETABLE: To be completed before June 1, 2012	
RECOMMENDED ACTION: Staff recommends that Council authorize the City Manager (1) to issue a letter advising North American Energy Services of Dover's desire to review and renegotiate the terms of the Operations and Maintenance Agreement and (2) to issue a letter to Kirk Betts, Attorney, to commence the contract negotiations.	

BACKGROUND AND ANALYSIS

The Operations and Maintenance (O & M) Agreement for the City's electric generating facilities was entered into with North American Energy Services in 2006. The previous City Manager was prepared to extend the contract as it currently stands through May 31, 2014. Given the recent discussions regarding electric rates and cost of service, staff believes the City should re-negotiate the terms of the O & M agreement. Based on the review of Mr. Kirk Betts, the City's energy attorney we offer the following comments –

The initial term of the NAES contract was four years, ending June 2010. The contract has an evergreen provision that permits Dover to extend the contract on an annual basis after the initial term. All the compensation provisions remain, except for escalation which is an annual adjustment. Dover may terminate the contract by giving notice at least 18 months before the proposed termination date. This notice may be given at any time. A request may be made at any time to enter into sole source negotiations with NAES to adjust terms of compensation.

SPECIAL COUNCIL MEETING

The Special Council Meeting of April 24, 2006 was reconvened on May 3, 2006 at 6:00 p.m. with Council President Williams presiding. Council members present were Mr. Carey, Mrs. Russell, Mr. Sadusky, Mr. Ritter *(departed at 7:45 p.m.)*, Mr. Hogan, Mr. Salters, and Mr. Ruane. Mr. Slavin was absent. Mayor Speed was also present.

Council staff members present were Mr. DePrima, Mrs. Mitchell, and Mrs. McDowell.

Mr. Carey moved to reconvene the Special Council Meeting of April 24, 2006, seconded by Mr. Salters and carried with Mr. Ritter voting no.

AGENDA ADDITIONS/DELETIONS

Mr. Salters moved for approval of the agenda, seconded by Mr. Carey and carried with Mr. Ritter voting no.

Mr. Carey moved to adjourn into Executive Session for an Update Report on RFP's for Management of the Power Plan and Wholesale Power Costs, seconded by Mr. Salters and carried with Mr. Ritter voting no.

Meeting Recessed at 6:02 P.M. and Reconvened at 7:10 P.M.

UPDATE REPORT ON RFP'S FOR MANAGEMENT OF THE POWER PLANT AND WHOLESALE POWER COSTS

In September 2005, Duke Energy, the City's power plant operator since 1996, announced their plans to dispose of or sell all of Duke Energy North America's (DENA) physical and commercial assets outside the midwestern United States, including operation of the City's power plant.

Mr. Kirk Betts, Betts & Holt, LLP of Washington, DC, the City's energy attorney, advised members that they reviewed 10 (ten) RFP's and, after significant discussions with those companies and evaluation of their contracts and management fees, it was determined that PACE Global Energy Services was the preferred company for asset/energy management and North American Energy Services (NAES) was the preferred company for operation and maintenance of the power plant. He noted that they met with PACE and NAES and negotiated a contract with them, which was reviewed by Council earlier in the executive session.

Responding to Mr. Ritter, Mr. Betts stated that a power price had not yet been determined. He noted that during the next year, an energy price portfolio would be developed to determine a fixed price. For the near term, they would like to determine a price in the next one and one half months. Mr. DePrima advised members that they are working to achieve the lowest wholesale price possible.

Mr. Carey moved to authorize the Mayor to execute an Energy Management Agreement *(Exhibit #1)* with Pace Global Asset Management, LLC., for the purpose of providing professional and technical advice and services to guide Dover's acquisition of energy, capacity, related utility services, and acquisition and delivery of fuels, to serve as Dover's agent to PJM, and to manage the integration of Dover's McKee Run and VanSant Generating Stations with Dover's power supply portfolio and with PJM, for a four year initial term, commencing at an annual fee of $2,175,000, exclusive of incentives for achieving contractually structured performance standards. The motion was seconded by Mr. Sadusky and carried by a roll call vote of seven (7) yes, one (1) no (Mr. Ritter), and one (1) absent (Mr. Slavin).

Mr. Carey moved to authorize the Mayor to execute an Operations and Maintenance Agreement *(Exhibit #2)* between the City of Dover, Delaware and North American Energy Services Company for the daily

operation and maintenance of Dover's McKee Run and VanSant Generation Stations, for a four year initial term, commencing at an annual fee of $175,000, exclusive of incentives for contractually structured performance standards. The motion was seconded by Mr. Sadusky and carried by a roll call vote of seven (7) yes, one (1) no (Mr. Ritter), and one (1) absent (Mr. Slavin).

Mr. Carey moved to authorize the Mayor and City Manager, individually, to enter into master agreements *(Exhibit #3)* **between suppliers of electricity and the City of Dover to establish contractual relationships for transactions to implement the electricity and fuels purchasing strategy, plan and transactions contemplated under the Energy Management Agreement with Pace Global Asset Management, LLC. The motion was seconded by Mr. Sadusky and carried by a roll call vote of seven (7) yes, one (1) no (Mr. Ritter), and one (1) absent (Mr. Slavin).**

COMPANY ORIENTATION

Mr. James G. Utt, PACE Executive Director, and Maurizio Biondo, NAES Senior Business Development Manager of east coast operations, provided a PowerPoint presentation which gave an overview of their companies and their proposals for the City of Dover *(Exhibit #4)*. Mr. Utt advised members that he proposed to serve as the executive director in order to establish a single point of accountability to a management committee, which will be established with the City's senior staff. He noted that he would manage the asset management functions, including providing a strategic plan for the assets, as well as long term power purchase opportunities. Mr. Utt stated that they would also help the City to manage its emissions allowance bank, renewable energy credits, risk management, and oversight services for the operation and maintenance contract with NAES. Mr. Biondo advised members that both PACE and NAES have a history of working together and NAES has been involved in 56 plant transitions. He stated that they expect the City of Dover transition to be accomplished without interruption. Mr. Biondo noted that the current staff has the best knowledge of the facility and it is standard practice to continue operations with the existing staff, who would become NAES employees.

Council President Williams thanked the negotiating team, Mr. Betts, Mr. Sax, Mr. DePrima, Mrs. Mitchell, and Mr. Wilson for their efforts. She also thanked Mr. Blaha and Duke Energy for their excellent management of the plant over the past ten years and their community involvement during that time.

Mr. Carey moved for adjournment, seconded by Mr. Hogan and unanimously carried.

Meeting Adjourned at 8:14 P.M.

TRACI A. McDOWELL
CITY CLERK

All orders, ordinances, and resolutions adopted by City Council during their Special Meeting of May 3, 2006, are hereby approved.

STEPHEN R. SPEED
MAYOR

/TM
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FUND SUMMARY

Total Collected	$730,716.10
DEMEC Admin Fee Paid	$26,265.49
State Admin Fee Paid	$14,550.38
Grants Paid	$454,967.00
Grants/Fees Reserved and Amount Owed	$99,975.00
Energy Depot Paid	$34,904.08
Efficiency Programs Paid	$34,068.34
*Funds Available to pay Customer Grants	**$68,282.02**
Funding Shortfall	**-$31,692.97**
Current Grant Payment Delay (Months)	**8.4**

* As of 02/16/2012

GRANTS PAID

Date Grant Paid	Applicant	Type	Grant Amount Paid	Review Fee Paid	Amount Owed
9/21/2007	Laura Drew Kelly	Geo - Res	$ 3,000.00	$ 225.00	$ -
12/5/2007	Domingo Reye	Solar - Res	$ 12,762.50	$ 750.00	$ -
4/16/2008	Lakeland Commercial Group	Geo - Comm	$ 10,800.00	$ 750.00	$ -
6/19/2008 & 08/25/2008	L.D. Shank - Triad Farms	Solar - Comm	$ 30,000.00	$ 750.00	$ -
10/6/2008	City of Dover	Solar - Comm	$ 40,820.00	$ 750.00	$ -
10/21/2008	Robert & Cynthia Hartman	Geo HP- Res	$ 1,800.00	$ 135.00	$ -
10/21/2008	Robert Varipapa	Geo HP- Res	$ 2,400.00	$ 180.00	$ -
2/27/2009	David Jump	Solar - Res	$ 15,000.00	$ 750.00	$ -
2/27/2009	Jakob Seren	Solar - Res	$ 15,000.00	$ 750.00	$ -
2/27/2009	William Sweet	Solar - Res	$ 15,000.00	$ 750.00	$ -
3/31/2009	LD Shank - Triad Farms	Solar WH-Comm	$ 3,000.00	$ 225.00	$ -
3/31/2009	Warren & Joan Seaver	Geo HP- Res	$ 3,000.00	$ 225.00	$ -
4/22/2009	William Sweet	Solar HW	$ 3,000.00	$ 225.00	$ -
4/28/2009	State of DE/DNREC - DE National	Solar - Comm	$ 30,000.00	$ 750.00	$ -
4/29/2009	Delaware Primary Care, LLC	Solar - Comm	$ 30,000.00	$ 750.00	$ -
9/11/2009	NCALL	Solar - Comm	$ 30,000.00	$ 750.00	$ -
9/11/2009	D. Brian Beckman	Geo HP- Res	$ 2,000.00	$ 150.00	$ -
9/21/2009	LKSC Dover, LLC Kids Cottage	Solar - Comm	$ 29,925.00	$ 750.00	$ -
10/5/2009	Mark F. Boller	Geo HP- Res	$ 3,000.00	$ 225.00	$ -
10/5/2009	John Welgan	Solar - Res	$ 15,000.00	$ 750.00	$ -
11/4/2009	LKSC Dover, LLC Kids Cottage	Geo - Comm	$ 12,000.00	$ 750.00	$ -
3/25/2010	Minaxi Patel	Solar - Res	$ 15,000.000	$ 750.000	$ -
3/23/2010	J. McGiffin Jr. & K. Doyle	Geo HP- Res	$ 3,000.000	$ 225.000	$ -
5/28/2010	Nancy Warner	Geo HP- Res	$ 1,200.000	$ 90.000	$ -
6/2/2010	David Teel	Geo HP - Res	$ 1,800.000	$ 135.000	$ -
6/2/2010	Dewey J. Barich	Geo HP- Res	$ 2,400.00	$ 180.000	$ -
7/12/2010	Mike & Sharonb Laverty	Solar - Res	$ 5,105.000	$ 382.880	$ -
8/19/2010	James Grilli	Geo HP- Res	$ 1,800.00	$ 135.000	$ -
8/19/2010	Michael Noble	Solar - Res	$ 15,000.000	$ 750.000	$ -
9/17/2010	David Teel	Solar - Res	$ 7,500.000	$ 562.500	
3/8/2011	Michael & Carol Apgar	Solar - Res	$ 7,500.000	$ -	$ 562.500
3/17/2011	Elizabeth Murphey School	Geo HP - Comm	$ 9,200.000	$ -	$ 690.000
5/24/2011	Richard Avant	Geo HP - Res	$ 2,400.000	$ -	$ 180.000
6/23/2011	Charles Messina Plumbing	Solar - Comm	$ 10,000.000		$ 750.000
10/4/2011	Charles Bounds	Geo HP - Res	$ 1,800.000	$ -	$ 135.000
3/29/2011	Psychiatric Access Central DE	Solar - Comm	$ 13,187.500	$ -	$ 750.000
7/8/2011	Michael J. Kopp	Geo - Res	$ 2,300.000	$ -	$ 172.500
10/17/2011	City of Dover **	Geo HP	$ 48,267.000	$ -	
	(**$$ still available for future apps.)				
		Total	**$ 454,967.00**	**$ 14,550.38**	**$ 3,240.00**

ARRA RELIEF GRANTS PAID

6/10/2011	Arturo Sanchez	**Solar - PV**	$ 7,500.00
10/19/2011	John Diamond Enterprise LLC	**Solar - PV - Com**	$ 30,000.00
10/19/2011	John Diamond Enterprise LLC	**Geo HP - Com**	$ 10,000.00
		Total	**$ 47,500.00**

PENDING APPLICATIONS

Date Reserved	Applicant	Type	Grant Reservation	
1/27/2010	Pat's Pizzeria	Solar - Comm	$ 30,750.000	
1/17/2011	Pat's Pizzeria	Hot Water - Comm	$ 10,750.000	
7/11/2011	Ruth Ann Piper	Geo - Res	$ 1,290.000	
7/15/2011	Robert Hall	Geo - Res	$ 3,225.000	
9/1/2011	Elizabeth Murphey School	Geo - Comm	$ 14,550.000	Bradford Bldg
9/1/2011	Elizabeth Murphey School	Geo - Comm	$ 12,750.000	Florence Bldg
9/1/2011	Elizabeth Murphey School	Geo - Comm	$ 5,805.000	Elizabeth Bldg
12/21/2011	Elizabeth Murphey School	Geo - Comm	$ 1,935.000	Garage & Apt Shop
12/21/2011	Elizabeth Murphey School	Geo - Comm	$ 10,950.000	School
12/21/2011	Frank Daniels	Geo - Res	$ 4,730.000	
			$ 96,735.00	

ENERGY DEPOT FEES

3/3/2008	Start-up Fees	$5,872.50
4/15/2008	Start-up Fees	$1,957.50

4/15/2008	Mar, Apr, May 2008	$1,692.13
7/22/2008	June, July, Aug 2008	$1,692.13
10/10/2008	Sept, Oct, Nov 2008	$1,692.13
1/2/2009	Dec 08, Jan, Feb 2009	$1,692.13
4/3/2008	Mar, Apr, May 2009	$1,692.13
7/1/2009	June, July, Aug 2009	$1,692.13
9/11/2009	Sept, Oct, Nov 2009	$1,692.13
1/4/2010	Dec 09, Jan, Feb 2010	$1,692.13
3/29/2010	Mar, April, May 2010	$1,692.13
6/30/2010	June, July, Aug 2010	$1,692.13
10/4/2010	Sept, Oct, Nov 2010	$1,692.13
1/3/2011	Dec 2010, Jan, Feb 2011	$1,692.13
4/5/2011	Mar, Apr, May 2011	$1,692.13
7/8/2011	June, July, Aug 2011	$1,692.13
10/4/2011	Sept, Oct, Nov, 2011	$1,692.13
1/3/2012	Dec 2011; Jan, Feb 2012	$1,692.13
	Total Paid	**$34,904.08**

ENERGY EFFICIENCY CAMPAIGNS/EDUCATION PROGRAMS

10/21/2008	1,500 CFL Campaign & Educational Literature	$5,012.29
12/11/2008	Reimbursement for Green	$3,459.12
3/31/2009	Thermal Imager for Home Audits Program	$5,581.12
1/4/2011	Eco @ Home Energy Conserv. Calendars	$20,015.81
	Total	**$34,068.34**

Dover Library Commuity Grant Project

Collections

$5,021.15	1/2 of Oct 2009 GEF Payment
$4,783.94	1/2 of Nov 2009 GEF Payment
$4,813.23	1/2 of Dec 2009 GEF Payment
$5,454.02	1/2 of Jan 2010 GEF Payment
$5,147.49	1/2 of Feb 2010 GEF Payment
$4,897.69	1/2 of March 2010 GEF Payment
$3,976.14	1/2 of April 2010 GEF Payment
$5,638.90	1/2 of May 2010 GEF Payment
$5,645.35	1/2 of June 2010 GEF Payment
$6,590.60	1/2 of July 2010 GEF Payment
$7,786.09	1/2 of August 2010 GEF Payment
$6,415.31	1/2 of Sept 2010 GEF Payment
$5,327.96	1/2 of Oct 2010 GEF Payment
$4,787.73	1/2 of Nov 2010 GEF Payment
$4,939.75	1/2 of Dec 2010 GEF Payment
$5,452.55	1/2 of Jan 2011 GEF Payment
$5,410.35	1/2 of Feb 2011 GEF Payment
$4,646.32	1/2 of March 2011 GEF Payment
$4,742.22	1/2 of April 2011 GEF Payment
$4,702.48	1/2 of May 2011 GEF Payment
$5,664.97	1/2 of June 2011 GEF Payment
$6,430.15	1/2 of July 2011 GEF Payment
$6,916.50	1/2 of Aug 2011 GEF Payment
$6,149.31	1/2 of Sept 2011 GEF Payment
$5,243.92	1/2 of Oct 2011 GEF Payment
$4,829.91	1/2 of Nov 2011 GEF Payment
$4,531.81	1/2 of Dec 2011 GEF Payment
$0.00	1/2 of Jan 2012 GEF Payment
$0.00	1/2 of Feb 2012 GEF Payment
$0.00	1/2 of March 2012 GEF Payment
$0.00	1/2 of April 2012 GEF Payment
$0.00	1/2 of May 2012 GEF Payment
	1/2 of June 2012 GEF Payment
	1/2 of July 2012 GEF Payment
	1/2 of Aug 2012 GEF Payment
	1/2 of Sept 2012 GEF Payment
	1/2 of Oct 2012 GEF Payment
	1/2 of Nov 2012 GEF Payment
	1/2 of Dec 2012 GEF Payment

$145,945.79	**Total Collections**
	Total Dover Lib. Draws to Date
$48,267.00	**10/17/2011**
$97,678.79	**Total Funds Available for Draw**